

Committee Print

(SHOWING THE TEXT OF H.R. 9335, AS FAVORABLY FORWARDED BY THE
SUBCOMMITTEE ON ENERGY ON JUNE 24, 2026)

119TH CONGRESS
2D SESSION

H. R. 9335

To direct the Secretary of Energy to establish a clearinghouse for advanced
transmission technology, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

JUNE 18, 2026

Mr. GOLDMAN of Texas introduced the following bill; which was referred to
the Committee on Energy and Commerce

A BILL

To direct the Secretary of Energy to establish a clearing-
house for advanced transmission technology, and for
other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Advanced Trans-
5 mission Technology to Reduce Rates Act”.

1 **SEC. 2. ADVANCED TRANSMISSION TECHNOLOGY.**

2 (a) CLEARINGHOUSE; TECHNICAL ASSISTANCE.—

3 Section 1223 of the Energy Policy Act of 2005 (42 U.S.C.
4 16422) is amended by adding at the end the following:

5 “(c) CLEARINGHOUSE; TECHNICAL ASSISTANCE.—

6 “(1) CLEARINGHOUSE FOR ADVANCED TRANS-
7 MISSION TECHNOLOGY.—Not later than 1 year after
8 the date of enactment of this subsection, the Sec-
9 retary shall establish and maintain a publicly avail-
10 able clearinghouse that includes—

11 “(A) a list of projects, and activities, car-
12 ried out or funded by the Department relating
13 to advanced transmission technology;

14 “(B) a list of authorities relating to finan-
15 cial assistance available for the deployment of
16 advanced transmission technology;

17 “(C) analyses of the effects of deploying
18 advanced transmission technology on the effi-
19 cient transmission of electricity, including anal-
20 yses of any—

21 “(i) expanded transmission capacity;

22 “(ii) reduction of transmission conges-
23 tion;

24 “(iii) optimized use of transmission
25 infrastructure;

1 “(iv) improvement to the visibility of
2 the electric grid and automation of key
3 processes relating to the transmission of
4 electricity; and

5 “(v) such effects due to the projects
6 and activities described in subparagraph
7 (A);

8 “(D) analyses of any costs and benefits ac-
9 crued to electric utilities and ratepayers due to
10 the deployment of advanced transmission tech-
11 nology; and

12 “(E) analyses of how geography or weather
13 affect the cost-effective deployment and utiliza-
14 tion of advanced transmission technologies.

15 “(2) TECHNICAL ASSISTANCE.—

16 “(A) ELECTRIC UTILITIES.—Upon the re-
17 quest of an electric utility, the Secretary may
18 provide technical assistance to the electric util-
19 ity for the purpose of using the clearinghouse
20 established under paragraph (1) and accessing
21 financial assistance identified under subpara-
22 graph (B) of such paragraph.

23 “(B) TRANSMISSION ORGANIZATIONS.—
24 Upon the request of a transmission organiza-
25 tion, the Secretary may provide technical assist-

1 ance to the transmission organization for the
2 purpose of including advanced transmission
3 technologies in the transmission planning prac-
4 tices of the transmission organization.

5 “(C) STATE REGULATORY AUTHORITIES.—

6 Upon the request of a State regulatory author-
7 ity, the Secretary may provide technical assist-
8 ance to the State regulatory authority for the
9 purpose of developing a regulatory framework
10 for advanced transmission technologies in the
11 applicable State and carrying out a cost-benefit
12 analysis of the deployment and utilization of ad-
13 vanced transmission technologies in the applica-
14 ble State.

15 “(3) DEFINITIONS.—In this subsection:

16 “(A) ELECTRIC UTILITY.—The term ‘elec-
17 tric utility’ has the meaning given such term in
18 section 3 of the Federal Power Act (16 U.S.C.
19 796).

20 “(B) TRANSMISSION ORGANIZATION.—The
21 term ‘transmission organization’ has the mean-
22 ing given such term in section 215(a) of the
23 Federal Power Act (16 U.S.C. 824o(a)).

24 “(C) STATE REGULATORY AUTHORITY.—

25 The term ‘State regulatory authority’ has the

1 meaning given such term in section 3 of the
2 Public Utility Regulatory Policies Act of 1978
3 (16 U.S.C. 2602).

4 “(4) SAVINGS.—Nothing in this subsection pro-
5 vides authority for the Secretary or the Federal En-
6 ergy Regulatory Commission to require an electric
7 utility to use any advanced transmission tech-
8 nology.”.

9 (b) STATE ENERGY CONSERVATION PLANS.—Section
10 362(d) of the Energy Policy and Conservation Act (42
11 U.S.C. 6322(d)) is amended—

12 (1) in paragraph (17), by striking “and” at the
13 end;

14 (2) in paragraph (18), by striking the period at
15 the end and inserting “; and”; and

16 (3) by adding at the end the following:

17 “(19) programs to facilitate the deployment of
18 advanced transmission technology (as such term is
19 defined in section 1223 of the Energy Policy Act of
20 2005 (42 U.S.C. 16422)).”.

21 (c) EXEMPTION OF ACTIONS RELATING TO AD-
22 VANCED TRANSMISSION TECHNOLOGY FROM NEPA.—

23 (1) EXEMPTION.—A covered action may not be
24 considered a major Federal action under section

1 102(2)(C) of the National Environmental Policy Act
2 of 1969 (42 U.S.C. 4332(2)(C)).

3 (2) COVERED ACTION DEFINED.—In this sec-
4 tion, the term “covered action” means the provision
5 of funding by the Secretary, including a loan, a
6 grant, or a cooperative agreement, for the deploy-
7 ment of advanced transmission technology (as such
8 term is defined in section 1223(a) of the Energy
9 Policy Act of 2005 (42 U.S.C. 16422(a))).

10 **SEC. 3. BEST PRACTICES FOR WILDFIRE MITIGATION.**

11 (a) IN GENERAL.—Not later than 1 year after the
12 date of enactment of this Act, the Secretary of Energy
13 shall establish, within the Office of Electricity and in con-
14 sultation with electric utilities, the electric reliability orga-
15 nization, and transmission organizations, best practices
16 that electric utilities may use to reduce the risk of wildfire
17 ignition from the bulk-power system.

18 (b) REQUIRED INCLUSIONS.—The best practices es-
19 tablished pursuant to subsection (a) shall include practices
20 for—

21 (1) vegetation management and removal of for-
22 est-hazardous fuels along transmission lines;

23 (2) improved engineering approaches to reduce
24 the risk of wildfire ignition from the bulk-power sys-
25 tem; and

1 (3) safer operational practices to reduce the
2 risk of wildfire ignition from the bulk-power system.

3 (c) DEFINITIONS.—In this section:

4 (1) BULK-POWER SYSTEM.—The term “bulk-
5 power system” has the meaning given such term in
6 section 215(a) of the Federal Power Act (16 U.S.C.
7 824o(a)).

8 (2) ELECTRIC RELIABILITY ORGANIZATION.—
9 The term “electric reliability organization” has the
10 meaning given such term in section 215(a) of the
11 Federal Power Act (16 U.S.C. 824o(a)).

12 (3) ELECTRIC UTILITY.—The term “electric
13 utility” has the meaning given such term in section
14 3 of the Federal Power Act (16 U.S.C. 796).

15 (4) TRANSMISSION ORGANIZATION.—The term
16 “transmission organization” has the meaning given
17 such term in section 215(a) of the Federal Power
18 Act (16 U.S.C. 824o(a)).

19 (d) SAVINGS.—Nothing in this section provides au-
20 thority for the Secretary or the Federal Energy Regu-
21 latory Commission to require an electric utility to use any
22 best practice established pursuant to subsection (a).